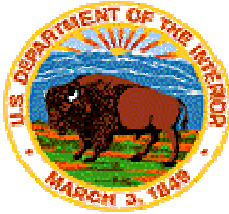
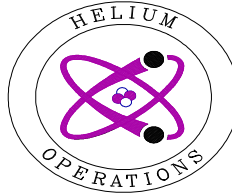


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for April - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: June 26, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 06/26/2008

Table 1 - Summary of Helium Operations

April - 2008

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	610,590	154,313	25.27%	34,417,718	8,759,033
Helium Product	194,116	152,148	78.38%	10,970,784	8,621,791
Residue Natural Gas	270,864	0	00.00%	14,969,891	1,197

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	270,987	2,021,704
NGL Sales (gallons)	88,437	569,658

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	605,783	155,001	25.59%	169,163,207	28,530,206
Crude Injection	26,900	21,188	78.77%	65,718,658	47,438,957
Crude Production	1,110	821	73.95%	864,896	628,118

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	284,000	915,000	782,000	8,165,600
Conservation Helium in Storage (EOM)	19,866,089			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	108,165	56,375	2,104,167
Sale Volumes Outstanding	58,753			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	89,518	60,463	67.54%	388,887
Crude Disposed	252,698	187,024	74.01%	1,425,340
Net Balance	(163,180)	(126,561)		(1,036,453)
Balance of Stored Helium End Of Month		1,308,531		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$356,393	\$2,154,310
Reservoir Management Fees Billed (\$)	\$173,624	\$1,401,609

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$59,534)	(\$421,510)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,060	\$110,193
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$311,317)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$173,624	\$1,401,609
Total operating costs	(\$937,411)	(\$6,425,673)
Sub Total - Items provided by BLM	\$426,598	\$2,849,982
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$3,575,691)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$1,028,500	\$53,361,000
In Kind Sales	\$0	\$6,866,404
Natural Gas & Liquid Sales	\$2,656,707	\$15,362,376

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$665,821	\$4,566,964
Helium Sample Collection Report for month	Submitted - 52	Received - 2
		Analyzed - 17

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		605,783	169,163,207	155,001	28,530,206	152,517	41,484,045	264,879	88,925,629	28,284	8,823,896	5,102	1,399,433
BIVINS A-3	Apr-08	23,421	9,876,773	13,745	2,960,119	5,887	2,500,889	3,311	3,962,491	327	386,679	151	66,596
BIVINS A-6	Apr-08	906	7,938,835	714	4,538,626	169	1,975,508	17	1,273,835	0	122,821	6	28,045
BIVINS A-13	Apr-08	45,428	4,072,810	23,864	2,572,032	11,367	1,077,357	8,910	369,043	960	37,941	327	16,437
BIVINS A-14	Apr-08	53,396	4,485,679	33,039	3,087,992	13,320	1,154,065	6,018	207,334	628	20,678	391	15,609
BIVINS A-4	Apr-08	37,684	10,101,679	13,397	1,666,157	9,232	2,444,216	13,293	5,373,815	1,440	529,758	321	87,734
BUSH A-2	Apr-08	34,744	9,336,234	10,875	1,328,418	8,838	2,265,557	13,305	5,147,692	1,475	511,678	250	82,890
Injection	Apr-08	26,900	65,718,658	21,188	47,438,957	5,028	16,966,399	493	765,781	0	18	191	547,503
inj Bivins A-3	Apr-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Apr-08	(26,900)	(23,679,236)	(21,188)	(17,106,898)	(5,028)	(6,336,155)	(493)	(128,317)	(0)	(9)	(191)	(107,858)
inj Bivins A-13	Apr-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Apr-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-08	1,110	864,896	821	628,118	220	190,350	57	37,714	4	2,832	8	5,882
BIVINS A-1	Apr-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-08	1,615	12,090,884	117	1,782,071	389	2,977,622	991	6,583,497	103	649,448	14	98,246
BIVINS A-5	Apr-08	28,200	13,130,634	7,680	1,393,564	7,182	3,192,115	11,814	7,669,278	1,307	759,293	217	116,384
BIVINS A-7	Apr-08	25,282	9,336,007	8,638	1,976,271	6,572	2,330,576	8,894	4,509,986	1,006	449,896	171	69,279
BIVINS A-9	Apr-08	40,920	8,141,012	822	150,890	10,558	1,975,031	26,422	5,399,193	2,791	539,043	327	76,856
BIVINS A-11	Apr-08	26,325	4,193,916	575	79,586	6,737	1,026,911	16,983	2,767,550	1,794	279,783	236	40,086
BIVINS A-15	Apr-08	33,241	7,114,396	762	379,763	7,887	1,700,052	21,963	4,516,170	2,256	448,380	374	70,031
BIVINS B-1	Apr-08	40,939	5,221,030	1,668	213,527	10,023	1,259,931	26,122	3,358,066	2,724	338,714	402	50,791
BIVINS B-2	Apr-08	36,518	3,943,631	698	73,725	9,372	973,959	23,421	2,584,207	2,470	262,610	557	49,128
BUSH A-1	Apr-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-08	32,319	9,000,427	16,472	1,540,240	8,330	2,199,104	6,497	4,713,848	752	467,114	268	80,121
BUSH A-4	Apr-08	23,285	6,420,465	5,601	1,172,294	5,977	1,592,786	10,424	3,279,103	1,139	327,456	144	48,827
BUSH A-5	Apr-08	43,449	12,623,542	13,675	2,592,104	11,092	3,151,901	16,597	6,173,674	1,831	613,987	254	91,876
BUSH A-8	Apr-08	16,155	2,814,387	297	51,449	3,983	673,243	10,548	1,871,846	1,098	186,402	229	31,448
BUSH A-9	Apr-08	14,797	3,397,771	457	79,812	3,733	812,293	9,511	2,251,454	1,021	222,323	75	31,888
BUSH A-11	Apr-08	20,522	3,096,312	736	87,704	4,930	739,188	13,239	2,031,182	1,366	204,417	251	33,822
BUSH B-1	Apr-08	233	3,101,096	4	58,239	57	735,606	154	2,073,460	16	203,267	2	30,524
FUQUA A-1	Apr-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Apr-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-08	26,405	8,230,928	1,165	536,332	6,882	1,998,349	16,445	5,116,595	1,780	510,077	133	69,574
TT Fuel	Apr-08	233	0	4	0	57	0	154	0	16	0	2	0
field-wide pcts				25.59%	16.87%	25.18%	24.52%	43.73%	52.57%	4.67%	5.22%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Apr-08 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 07	32.417	9.026
Injection 2003 - 07	(0.563)	(0.435)
Produced to Date 2007	4.370	1.175
Injected to Date 2007	(0.147)	(0.115)
Amount of Raw Gas Available to CHEU	144.487	====> 23.603 total helium in reservoir
Estimated Bottom Hole Pressure	529.188	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

April - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-08	610,590	34,417,718	154,313	8,759,033	153,755	8,649,496	268,642	15,105,646	28,719	1,612,822	5,161	290,722
Calculated Feed	Apr-08	604,440	34,352,120	154,176	8,789,929	152,240	8,635,311	264,668	15,030,952	28,264	1,605,346	5,092	290,573
Feed to Box	Apr-08	600,740	34,153,831	154,176	8,789,929	152,240	8,635,311	264,668	15,030,952	28,264	1,605,346	1,393	92,294
Cheu Product	Apr-08	194,116	10,970,784	152,148	8,621,791	37,014	2,057,257	3,587	215,448	1	380	1,367	75,909
Residue	Apr-08	270,864	14,969,891	0	1,197	6,196	370,237	241,350	13,264,279	23,317	1,332,967	0	1,211
Cold Box Vent	Apr-08	99,302	6,205,555	80	80,515	91,960	5,272,733	7,243	792,593	0	137	19	59,578
Flare/Boot Strap	Apr-08	2,777	696,590	222	36,576	712	279,827	1,664	290,586	176	84,444	1	5,158
Fuel From Cheu	Apr-08	11,790	455,859	2	244	329	13,726	9,615	369,241	1,844	72,648	0	0
Shrinkage/Loss	Apr-08	2,925	110,624	0	0	0	0	0	0	2,925	110,624	0	0
Unaccounted*	Apr-08	18,967	788,344	1,724	47,426	16,029	659,918	1,208	78,532	(0)	1,082	5	1,386

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	20,153,235	1,151,092
net acceptances +	0	0
redeliveries	0	(126,561)
In Kind Transfers	0	0
Open Market Sales	(284,000)	284,000
Gain/loss	(3,146)	
Ending Inventory	19,866,089	1,308,531
Total Helium in Reservoir	23,603,179	
Total Helium in Storage	21,174,620	
Helium in native gas	2,428,559	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,481	33,461	75.23%
Measured to Pipeline (Private Plants)	89,557	60,481	67.53%
Measured from Pipeline (Private Plant)	252,737	187,024	74.00%
HEU Production	194,116	152,148	78.38%
Injection	26,900	21,188	78.77%
Production	1,110	821	73.95%
Ending Inventory	47,719	35,553	74.50%
Gain/Loss	(1,908)	(3,146)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

April - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc./AirGas Inc, Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	73,311	6,860	3	6,798	9,456	20,512	116,939	115,128	\$6,866,404
Total CYTD	34,298	2,984	0	3,313	5,090	13,886	59,571	58,648	\$3,548,204
Cumulative	1,281,803	55,882	219	252,244	299,892	306,887	2,196,926	2,162,845	\$113,490,193
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	108,165	56,375 2,104,167
Volume outstanding							58,753		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

April - 2008

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	15,000	(5,000)	5,000	\$302,500	
FYTD	15,000	10,000	5,000	\$302,500	
Cumulative	65,000		55,000	\$2,927,500	
Air Products, L.P.					
Month	130,000	0	0	\$0	
FYTD	410,000	130,000	280,000	\$16,940,000	
Cumulative	2,895,400		2,765,400	\$155,369,750	
BOC Global Helium, Inc.					
Month	0	0	0	\$0	
FYTD	150,000	0	150,000	\$9,075,000	
Cumulative	2,899,000		2,899,000	\$160,387,500	
Keyes Helium Co., LLC					
Month	36,000	(12,000)	12,000	\$726,000	
FYTD	131,000	24,000	107,000	\$6,473,500	
Cumulative	437,200		413,200	\$23,461,150	
Matheson Tri-Gas, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
Praxair, Inc.					
Month	200,000	0	0	\$0	
FYTD	540,000	200,000	340,000	\$20,570,000	
Cumulative	2,040,000		1,840,000	\$105,615,000	
Linde Gas North America, LLC					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	381,000	(17,000)	17,000	\$1,028,500	
Total FYTD	1,246,000	364,000	882,000	\$53,361,000	
Total CYTD	850,000		619,000	\$37,449,500	
Cumulative	8,546,600		8,182,600	\$459,383,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		284,000	915,000	782,000	8,165,600
Volume outstanding		17,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)***
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	270,987		297,214	(\$0.0942)	(\$27,997)
FYTD	1,890,871		2,076,919	(\$0.0944)	(\$195,979)
Cumulative	14,567,118		16,011,156	(\$0.1059)	(\$1,695,102)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					(\$730)
FYTD				(\$0.0039)	(\$7,331)
Cumulative				(\$0.0102)	(\$149,205)
<u>OGE Energy/Tenaska</u>					
Month	270,987	0	275,857	\$9.104918	\$2,511,655
FYTD	2,021,704	0	2,056,577	\$7.131119	\$14,554,064
Cumulative	14,934,341	0	15,960,025	\$6.227610	\$98,607,347
<u>SemCrude</u>					
Month	0	88,437	9,405	\$18.477290	\$173,779
FYTD	0	569,658	60,970	\$16.592132	\$1,011,622
Cumulative	0	3,703,457	394,117	\$11.283631	\$4,447,071
Total month	270,987	88,437	285,262	\$9.313218	\$2,656,707
Total FYTD	2,021,704	569,658	2,117,547	\$7.307515	\$15,362,376
Total CYTD	1,067,954	315,386	1,127,115	\$8.250511	\$9,247,794
Cumulative	14,934,341	3,703,457	16,354,142	\$6.236682	\$101,210,111

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

April - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$662,561	\$4,541,603
Natural Gas Royalties (1)	\$0	\$11,333
Natural Gas Rentals	\$0	\$0
Other	\$14,027	\$80,757
Revenue Collected from Federal Lease Holds	\$665,821	\$4,566,964

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	52	143
Number of Samples Received	2	13
Number of Samples Analyzed	4	18
Total Number of Samples Analyzed For Resources Division	4	18
Total Number of Other Samples Analyzed (2)	17	145

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600		4,700,000
2008 Helium Sold *	4,792,350	*	4,686,081
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2007	CY-2007
U.S. Helium Exports (3)	2,321,417	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	89,518	67.5%	60,463	388,887	243,428	28,099,548	335,717	37,529,268			
Crude Disposed	252,698	74.0%	187,024	1,425,340	753,150	34,939,653	51,717	27,901,914		\$356,393	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$173,624</u>	RMF Fees
Net/Balance	(163,180)		(126,561)	(1,036,453)	(509,722)	(8,318,823)	284,000	9,627,354	1,308,531	\$530,017	\$3,555,918
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	20,153,235
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(284,000)
Gains and Loses for the month	(3,146)
Net/Balance of Purchased Helium Remaining for Sale	19,866,089

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

April - 2008

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$9.10	\$7.22	\$6.10
Fuel used *	total MMBTU	13,857	94,856	724,373
Field compressor fuel revenue *	\$dollars	\$400	\$16,378	\$601,267
HEU compressor fuel credit *	\$dollars	\$69,905	\$372,058	\$2,229,429
HEU fuel credit *	\$dollars	\$55,793	\$296,064	\$1,586,779
#1 Compressor run time *	hours	639	4,969	43,361
#2 Compressor run time *	hours	575	3,735	29,518
#3 Compressor run time *	hours	188	1,099	18,028

* Field/CHEU Compressor Operations based on Apr 08 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,534)	(\$421,510)	(\$5,980,688)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$15,060	\$110,193	\$1,467,230
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$311,317)	(\$4,513,458)

* BLM provided fuel cost is based on Feb 08 fuel consumed

**Rounded to nearest dollar*

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	702	97.5%	4,818	94.3%	41,051
Producing residue gas	696	96.7%	4,746	92.8%	40,929
Producing helium product	696	96.6%	4,736	92.6%	38,092
Producing natural gas liquids	696	96.7%	4,716	92.3%	36,576

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$173,624	\$1,401,609	\$10,299,543
Total operating costs	(\$937,411)	(\$6,425,673)	(\$51,452,197)
Labor	\$76,263	\$533,841	\$3,540,521
Compressor fuel cost Feb 08	\$58,457	\$343,887	\$2,171,498
HEU fuel cost Feb 08	\$45,832	\$249,205	\$1,534,084
Electrical power cost Feb 08	\$136,435	\$955,772	\$7,296,273
Other	\$109,611	\$767,277	\$5,052,803
Sub Total - Items provided by BLM	\$426,598	\$2,849,982	\$22,804,534
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$3,575,691)	(\$28,647,663)

**Rounded to nearest dollar*

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Apr 08	5,318	34,893	233,202
Cheu Pure Water Usage (gallons) Apr 08	3,472	24,152	188,325
Electricity Metered (Kwh) consumed Feb 08	1,799,192	16,514,979	125,130,657